

**Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<sup>E</sup> 19	—	1,431	37	9	-31	0	1,527	0	0
<b>Natural Gas Liquids and LRGs</b> .....	23	31	31	—	77	3	—	2	1	156
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	20	31	31	—	77	4	—	2	1	153
Ethane/Ethylene .....	5	0	0	—	0	0	—	0	0	5
Propane/Propylene .....	10	42	31	—	78	16	—	0	1	144
Normal Butane/Butylene .....	3	-5	(s)	—	-2	-12	—	(s)	(s)	8
Isobutane/Isobutylene .....	1	-5	0	—	0	-1	—	1	0	-5
<b>Other Liquids</b> .....	-106	—	405	—	1	-11	—	316	2	-7
Other Hydrocarbons/Oxygenates .....	52	—	4	—	0	-14	—	69	1	0
Unfinished Oils .....	—	—	62	—	1	21	—	57	0	-15
Motor Gasoline Blend. Comp. ....	-159	—	339	—	(s)	-16	—	195	1	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-2	—	-6	0	8
<b>Finished Petroleum Products</b> .....	163	1,868	878	—	2,480	-65	—	—	49	5,404
Finished Motor Gasoline .....	163	987	478	—	1,497	-15	—	—	(s)	3,140
Reformulated .....	—	625	224	—	331	16	—	—	(s)	1,164
Oxygenated .....	48	39	0	—	0	(s)	—	—	0	88
Other .....	115	324	254	—	1,166	-30	—	—	(s)	1,888
Finished Aviation Gasoline .....	—	0	0	—	3	1	—	—	0	3
Jet Fuel .....	—	90	36	—	412	23	—	—	(s)	514
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	90	36	—	412	23	—	—	(s)	514
Kerosene .....	—	14	2	—	2	12	—	—	(s)	6
Distillate Fuel Oil .....	—	430	164	—	533	-70	—	—	10	1,187
0.05 percent sulfur and under .....	—	255	71	—	333	-64	—	—	(s)	723
Greater than 0.05 percent sulfur ...	—	175	93	—	200	-6	—	—	10	464
Residual Fuel Oil .....	—	81	132	—	4	2	—	—	25	190
Petrochemical Feedstocks <sup>e</sup> .....	—	15	16	—	(s)	-1	—	—	0	31
Special Naphthas .....	—	2	4	—	2	-1	—	—	(s)	9
Lubricants .....	—	18	3	—	16	(s)	—	—	4	32
Waxes .....	—	(s)	1	—	0	(s)	—	—	2	(s)
Petroleum Coke .....	—	44	7	—	0	1	—	—	8	43
Asphalt and Road Oil .....	—	126	36	—	11	-15	—	—	(s)	187
Still Gas .....	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products .....	—	1	0	—	1	-1	—	—	(s)	2
<b>Total</b> .....	98	1,899	2,745	37	2,566	-103	0	1,844	52	5,552

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."